

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,726	--	--	3,564	-389	393	184	7,965	144	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,641	0	340	12	35	--	-534	290	390	1,882
Pentanes Plus	173	0	--	10	-63	--	-61	82	3	95
Liquefied Petroleum Gases	1,468	--	340	1	98	--	-474	208	386	1,787
Ethane/Ethylene	720	--	6	--	182	--	-46	--	--	953
Propane/Propylene	484	--	382	--	-91	--	-227	--	334	667
Normal Butane/Butylene	112	--	-39	1	9	--	-178	107	52	101
Isobutane/Isobutylene	153	--	-8	--	-2	--	-23	101	--	66
Other Liquids	--	88	--	340	-1,517	31	110	-1,532	259	105
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	88	--	6	151	112	-5	251	110	0
Hydrogen	--	--	--	--	--	119	--	119	--	0
Oxygenates (excluding Fuel Ethanol)	--	54	--	5	--	0	3	1	55	0
Renewable Fuels (including Fuel Ethanol)	--	34	--	--	151	-7	-8	131	55	0
Fuel Ethanol ⁷	--	21	--	--	155	-3	-3	125	51	0
Renewable Fuels Except Fuel Ethanol	--	13	--	--	-4	-4	-5	6	4	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	321	23	--	57	182	--	105
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	13	-1,690	-80	58	-1,964	149	0
Reformulated	--	--	--	--	-386	193	-20	-202	29	0
Conventional	--	--	--	13	-1,304	-273	78	-1,762	120	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,023	89	-1,836	88	32	--	2,274	3,058
Finished Motor Gasoline	--	--	2,055	--	-429	83	-23	--	439	1,294
Reformulated	--	--	376	--	--	-206	--	--	--	170
Conventional	--	--	1,678	--	-429	290	-23	--	439	1,124
Finished Aviation Gasoline	--	--	8	--	-2	--	-1	--	--	7
Kerosene-Type Jet Fuel	--	--	733	--	-483	--	-16	--	64	202
Kerosene	--	--	5	--	--	--	4	--	10	-9
Distillate Fuel Oil	--	--	2,547	17	-917	4	11	--	950	689
15 ppm sulfur and under ⁸	--	--	2,239	--	-767	4	29	--	801	645
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	120	--	-4	--	1	--	87	28
Greater than 500 ppm sulfur	--	--	188	17	-147	--	-19	--	62	16
Residual Fuel Oil ⁹	--	--	251	23	11	--	52	--	280	-47
Less than 0.31 percent sulfur	--	--	32	--	--	--	3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	10	5	--	--	-18	--	NA	NA
Greater than 1.00 percent sulfur	--	--	209	18	11	--	67	--	NA	NA
Petrochemical Feedstocks	--	--	314	20	1	--	16	--	--	319
Naphtha for Petro. Feed. Use	--	--	210	18	1	--	18	--	--	211
Other Oils for Petro. Feed. Use	--	--	104	2	--	--	-2	--	--	107
Special Naphthas	--	--	38	10	-1	--	5	--	161	-119
Lubricants	--	--	112	13	-18	--	7	--	45	55
Waxes	--	--	8	0	--	--	2	--	2	4
Petroleum Coke	--	--	486	8	--	--	-24	--	311	207
Marketable	--	--	367	8	--	--	-24	--	311	88
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	44	--	2	--	-4	--	14	35
Still Gas	--	--	369	--	--	--	--	--	--	369
Miscellaneous Products	--	--	53	--	--	--	1	--	0	52
Total	6,367	88	7,364	4,005	-3,708	512	-208	6,724	3,067	5,044

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.